

Power plant	Boiler type	RAH type	Fuel	Results	Good of
Avtovo CHP-plant (CHP-plant – 15)	ТГМ-84Б No.7	РВП-54	gas	(according to the data of the plants technical reports) The temperature of released gases has lowered by 15°C as compared with the boiler condition before repair. Heat loss with flue gases has been lowered. Boiler gross efficiency has increased by 1.23% and become 93.58%.	Contacts Reception: 007 (812) 9014159 Dmitry Molofeev Deputy Chief Engineer
	ТГМ-84Б No.4	РВП-54	mazut	The temperature of released gases has lowered by 19°C and got 38°C less than the norm. Temperature head of RAH has got twice (33°C) less that proves high thermal effectiveness of the heat exchange elements. Boiler gross efficiency has increased by 1.33% and got 1.41% greater than the norm.	Reception: 007 (8182) 463359 Valery Oparin Head of Operation Department
Arkhangelsk CHP- plant	ТГМ-84Б No.5	РВП-54	mazut	The resistance of RAH heat exchange elements has gone 10% down and remained at the level of the measurements determined in the technical assignment. Power consumption for traction and blast has lowered by 0.79 kWatt-hour/Gcal and got 0.49 kWatt-hour/Gcal less than the norm. Temperature head of RAH has got 1.5 times (17°C) less. Boiler gross efficiency has increased and got 92% greater on average. All the changes in the boiler's functioning shown above economize fuel greatly. Taking into account high fuel cost, it gives positive economical and ecological effect on CHP-plant functioning.	
Astrahan CHP-plant -2	ΤΓΜΕ-464 No.4	РВП-88	gas	The temperature of released gases has lowered by 34°C in relation to the data of the boiler functioning prior to carried out modernization. Hot air temperature at RAH outlet has increased by 59°C. RAH resistance by gas has lowered by 15 mm of water column. RAH resistance by gas has lowered by 10 mm of water column. Boiler gross efficiency has increased by 1.74% and has got 95.96%.	Reception: 007 (8512) 482200 Igor Grigoriev Deputy Chief Engineer for Operation
	ТПЕ-430 No.2	РВП-68	gas	The temperature of released gases has lowered by 26°C in relation to the data of the boiler functioning prior to carried out modernization. Hot air temperature at RAH outlet has increased by 36°C. RAH resistance by gas has lowered by 15 mm of water column. RAH resistance by gas has lowered by 10 mm of water column. Boiler gross efficiency has increased by 1.44% and has got 95.27%.	



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Balakovo CHP-plant-4	ТГМ-84А	РВП-54	gas	The temperature of released gases has lowered by 63°C in relation to the data of the boiler functioning prior to carried out modernization. Boiler gross efficiency has got 95.08% that is 2.42% greater than the norm. Calculated fuel economy – 3.7 million normal m³/year. Calculated payback period of heat exchange elements – 1.14 years.	Reception: 007 (8453) 624650 Alexander Lantuh Head of Production and Technical Department
Engels CHP-plant-3	БКЗ-320- 140 No.6	РВП-54	gas	The temperature of released gases has lowered by 42°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 2.4% and got 92.61%. Air heating in RAH has increased by 55 °C and got 252-262 °C.	Reception: 007 (8453) 954890 Valery Vilkov Head of Boiler-Turbine Workshop
Iriklino SDPP	ТГМП-314 No.7	РВП-68	gas	The temperature of released gases has lowered by 7°C and got 4°C less than the norm. Hot air temperature has increased by 9°C. RAH resistance by gas has lowered by 90-120 mm of water column and corresponds to the norm. Heat loss together with released gases has lowered by 0.45% and got 0.25% less than the norm. Boiler gross efficiency has increased by 0.62% and got 93.35% that is 0.45% greater than the norm.	Reception: 007 (35363) 51359 Anatoly Shistrov Head of Setup Workshop
Kamishin CHP-plant	БК3-160- 100ГМ	РВП-3600	mazut	Aerodynamic resistance of air heater has lowered, flue gas temperature has lowered to normative values, boiler gross efficiency has increased.	Technical Director Alexander Kuraev
Kazan CHP-plant -1	ТГМ -84 No.9	РВП-54	gas	The temperature of released gases has lowered by 18°C. Hot air temperature has increased by 50°C. Heat loss with released gases has lowered by 1.24%. Boiler gross efficiency has increased by 1.4% and got 94.34%.	Reception: 007 (843) 2676681 Iskander Zaynutdinov Deputy Head of Repair of Boiler-Turbine workshop
	ТГМ-84 No.11	РВП-54	gas	The temperature of released gases has lowered by 13/20°C. Hot air temperature has increased by 47/42 °C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 1,28% and got 93,48%.	Chief Engineer Eduard Gilyazeev



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Kazan CHP-plant-3	ТГМ-84Б No.3	РВП-54	gas	The temperature of released gases has lowered by 18°C. Hot air temperature has increased by 17/7°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 1.75% and got 94.71% that is 0.75% greater than the norm. Calculated payback period of heat exchange elements – 1.9 years.	Reception: 007 (843) 5720359 Andrey Kondratiev Deputy Head of Boiler- Turbine workshop
	ТПЕ-429 No.6	РВП-68	gas	Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.62% and got 94.52%. RAH resistance by air has lowered by 35 mm of w.c., by gas – by 39 mm of w.c.	
Kishinev CHP-plant-2	ТГМ-96Б No.1	РВП-68	gas	The temperature of released gases has lowered by 10°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.92% and got 94.2%. RAH resistance by air has lowered by 72 mm of w.c., by gas – by 69 mm of w.c,	Reception: +37322385359 Technical Director
	ТГМ-96Б No.2	РВП-68	gas	RAH resistance by air and gas has lowered. Flue gas temperature has lowered. Boiler gross efficiency has increased by 1.41%.	Mikhail Sorbale
Konakovo SDPP	ПК-41 No.2	ВПР-4	газ	Fuel consumption has reduced. Flue gas temperature has lowered and that led to the increase of boiler gross efficiency up to 92.15%.	Reception: 007 (48242) 38350
	ПК-41 No.3	ВПР-4	gas	Regeneration coefficient has increased by 2% that has led to the lowering of temperature of released gases by 12°C and increase of hot air temperature by 12-13°C. Aerodynamic resistance has lowered that has led to decrease of auxiliary electric power consumption. Boiler gross efficiency has increased by 0.74%.	Nikolay Temerov Head of Setup Department
Mosenergo CHP-plant-25	ТГМП-314 No.3	РВП-98	gas	The temperature of released gases has lowered by 5°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.25% and got 92.3%. RAH resistance by air has lowered by 30 mm of w.c., by gas – by 35 mm of w.c,	Reception: 007 (495) 4428290 Vladimir Petrov Deputy Chief Engineer
	ТГМП-84Б No.1	РВП-54М	gas	The temperature of released gases has lowered by 7°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.42% and got 92.1%. RAH resistance by air has lowered by 15 mm of w.c., by gas – by 20 mm of w.c,	



Power plant	Boiler type	RAH type	Fuel	Results	
10 wer plant	Boner type	Turin type	type	(according to the data of the plants technical reports)	Contacts
Naberezhnye Chelny CHP-plant	ТГМ-84Б No.2	РВП-54	gas	The temperature of released gases has lowered by 5°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.9% and got 94.54%. RAH resistance by air has lowered by 110 mm of w.c., by gas – by 30 mm of w.c,	Reception: 007 (8552) 746359 Vitaly Mosalskikh Deputy Head of Boiler
	ТГМ-84Б No.6	РВП-54	gas	The temperature of released gases has lowered by 24°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 1.09% and got 94.64%. RAH resistance by gas has lowered by 10 mm of w.c.	Workshop for operation
Nizhnekamsk CHP- plant-1	ΤΓΜ-84Б No.7	РВП-54	gas	Heat loss with released gases has lowered. Boiler gross efficiency has increased by 1.05% and got 93.67%.	Reception: 007 (8555) 321359
	ТГМ-84Б No.10	РВП-54	gas	The temperature of released gases has lowered by 27°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 1.43% and got 94.13%.	Vladimir Kozlov Deputy Chief Engineer for Operation
	ТГМ-96Б No.12	РВП-68М	gas	The temperature of released gases has lowered by 5°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.51% and got 94.33%.	
	ТГМ-96Б No.15	РВП-68М	gas	Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.16% and got 94.27%. RAH resistance by air has lowered by 87 mm of w.c., by gas – by 20 mm of w.c.	
	ТГМ-96Б No.5	РВП-68	gas	The temperature of released gases has lowered. Outlet air temperature has increased.	
Nizhnekamsk CHP- plant OJSC	ΤΓΜΕ-464 No.7	РВП-88	gas	Flue gas temperature has lowered by 2°C Boiler gross efficiency has increased by 0.18% and become 95.18%. RAH air resistance lowered by 27 kgf/cm2 and gas resistance – by 36 kgf/cm2.	Reception: (8555) 321659 Chief Engineer Alexander Sherstobitov



Power plant	Boiler type	RAH type	Fuel type	Results (according to the data of the plants technical reports)	Contacts
Novo-Salavat CHP-plant	ΤΓΜ-84 A No.2	РВП-54 М	gas	Boiler gros efficiency has increased from 92,59% to 94,12%, flue gas temperature has lowered from 157°C to 135°C.	Reception: (3476) 351401 Director Valentin Talaev
Northern CHP-plant - 21	ТГМ -96Б No.2, 4	РВП-68	gas	Released gases temperature at RAH outlet has lowered: - for boiler No.2 – by 17.5°C. – for boiler No.4 – by 28°C. RAH resistance has lowered: - for boiler No.2 – by 33 kg/m² – for boiler No.4 – by 34 kg/m²	Reception: 007 (812) 9015051 Oleg Shkurov Chief Engineer
Novo-Ryazan CHP- plant	ТГМ-84 No.9	РВП-54	gas	The temperature of released gases has lowered by 25°C. Heat loss with released gases has lowered by 3.63%. Auxiliary power consumption has lowered by 1.365 kW/h for the production of a ton of steam. Boiler gross efficiency has increased by 4.3% and got 94.292% (taking into account heating elements replacement as well).	Reception: 007 (4912) 241361 Vladimir Bulygin Head of Boiler-Turbine workshop
Pechora SDPP	ТГМЕ-206 No.1	РВП-68	gas	The temperature of released gases has lowered by 18°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.474% and got 94.184%. RAH resistance by air has lowered by 10-30 mm of w.c., by gas – by 24-25 mm of w.c.	Reception: 007 (82142) 29359 Sergey Klassen Deputy Chief Engineer
Samara CHP-plant	БКЗ-420- 140-НГМЗ No.1	РВП-54	gas	The temperature of released gases has lowered by 26°C - 30°C in comparison with the norm. Heat takeoff capacity has increased by 13% in comparison with the norm. Boiler gross efficiency has got 94.43% that is 1.43% greater than the norm. Calculated fuel economy – 2 million m³ of natural gas if performance period makes up 4000 hours according to nominal parameters.	Reception: 007 (846) 9562422 Igor Atlasov Head of Capital Building Department
Severodvinsk CHP- plant-2	ТГМЕ-464 No.3	РВП-88Н	mazut	The temperature of released gases has lowered by 21°C and got 29°C less than the norm. Heat loss together with released gases has lowered by 2%. Boiler gross efficiency has increased by 2% on average and got 93.49%. Fuel economy according to normative indices – 0.195 tons per hour. Calculated payback period of heat exchange elements – 1.36 years.	Reception: 007 (8184) 507159 Denis Krivoshchekov Head of Boiler-Turbine Workshop
Southern CHP-plant (CHP-plant-22)	ТГМП-344A No.1	РВП-98	gas	The temperature of released gases has lowered. Boiler gross efficiency has increased by 1.47%. Specific consumption for traction and blast has lowered by 2.03 kWatt-hour/tons of steam.	Reception: 007 (812) 7721941 Sergey Istomin Chief Engineer



Power plant	Boiler type	RAH type	Fuel type	Results (according to the data of the plants technical reports)	Contacts
Sredneuralsk SDPP	ТГМП-114	РВП-68	gas	The temperature of released gases has lowered by 5°C. RAH resistance by air has lowered by 30 mm of water column and by gas – for 40 mm of water column. Hot air temperature has increased by 7°C. Heat loss with released gases has lowered by 0.7%. Improvement of RAH operation indices will make it possible to save 700-800 tons equivalent fuel per year according to the preliminary assessment of the SDPP specialists.	Reception: 007 (34368) 25359 Vladimir Chernousov Deputy Head of Boiler- Turbine Workshop-2
Sterlitamak CHP-plant	БКЗ-420- 140 НГМ No.2	РВП 54	gas	Flue gas temperature in full range of loads is below normative value and doesn't exceed 122 °C in nominal mode.	Reception: (3473) 235100 Chief Engineer
	БКЗ-420- 140 НГМ No.3	РВП 54	gas	Flue gas temperature has lowered and doesn't exceed 124°C in nominal mode.	Alexander Kotkov
Syzran CHP-plant	ТГМЕ- 464 No.12	РВП-88	gas	Load restrictions for 40 tons per hour has been eliminated because of the lack of blast. Air flows in RAH has lowered by 2%. Boiler gross efficiency has increased by 1.21%. Specific power consumption for blast has lowered by 1.39 kWatt-hour/Gcal.	Reception: 007 (8464) 936161 Dmitry Grebennikov Deputy Director
Troitsk SDPP	ПК-39 No.7	ВПР-2	coal	Heat takeoff by gas has increased. That allowed hot air temperature to be increased by 17 0 C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 1.77% and got 88.97%.	Reception: 007 (35163) 59359 Alexander Polovnev Deputy Chief Engineer for
	ПК-39 No.8	ВПР-2	coal	Outlet gas temperature has lowered by 13°C, outlet air temperature increased by 41°C. RAH resistance by gas has lowered by 67 mm of w.c., by air – by 30 mm of w.c. Boiler gross efficiency has increased by 0.56%.	Operation
Tver CHP-plant No.4	БКЗ-160- 100ГМ No.14	РВП-54	gas	The temperature of released gases has lowered by 8°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.4% and got 94.5%. RAH resistance by air has lowered by 2 mm of w.c., by gas – by 1 mm of w.c,	Reception: 007 (4822) 329859 Alexander Romanov Deputy Head of Boiler Workshop
	БКЗ-160- 100ГМ No.15	РВП-54	gas	The temperature of released gases has lowered by 2°C. Heat loss with released gases has lowered. Boiler gross efficiency has increased by 0.7% and got 94.7%. RAH resistance by air has lowered by 135 mm of w.c., by gas – by 109 mm of w.c,	



Down plant	Boiler type	RAH type	Fuel	Results	
Power plant	Boner type	KAH type	type	(according to the data of the plants technical reports)	Contacts
				The temperature of released gases has lowered by 8°C.	Reception: 007 (8422) 590759
				Air suctions in RAH has lowered by 5.5%.	
Ulyanovsk CHP-plant-2	ТПЕ-429	РВП-68	gas	Specific power consumption for traction and blast has lowered by 1.82 kWatt-hour /tons of	Yury Chernyshev
Olyanovsk CHF-plant-2	No.1A	PD11-08		steam.	Head of Production and
				Boiler gross efficiency has increased by 0.84%. Substantial savings of fuel have been	Technical Department
				achieved.	
	БКЗ-160-			The temperature of released gases has lowered by 27°C and got 17°C less than the norm.	Reception: 007 (4732) 619359
	100ГМ РВП- No.15	DDII 54	gas	Hot air temperature has increased by 20°C and exceeded the calculated values by 16°C.	
		1 D11-54		Heat loss with released gases has lowered. Boiler gross efficiency has increased by 1.71%	Maxim Boev
Voronezh CHP-plant-1				and got 0.34% greater than the norm.	Head of Setup and Test
	БКЗ-160-			The temperature of released gases has lowered by 9°C (from 134°C to 125°C).	Subdivision of Production and
	100ΓM	РВП-3800	gas	Hot air temperature has increased from 179°C to 220°C. Heat loss with released gases has	Technical Department.
	No.11			lowered. Boiler gross efficiency has increased by 0.45% and has got 93.77%.	
	БКЗ-160-			The temperature of released gases has lowered by 25°C as compared with the boiler	
	100ΓM	РВП-3800	gas	condition before repair. Heat loss with released gases has lowered. Boiler gross efficiency	
	No.13			has increased by 1.44% and has got 94.42%.	